

Resource Planning – August 2020

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OUTLINE OF PRESENTATION

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| PART 2 | Understanding the Beaufort Delta Context |
| PART 3 | Finding a Role in Renewables Development |
| PART 4 | Renewable Electricity Path Forward |
| PART 5 | Planning to Achieve Progress on Climate Goals |

PART 1 – INTRODUCTION: Who are the Nihtat Gwich'in?

Nihtat Energy Ltd (NEL)

- Northern, Indigenous owned.
- Subsidiary of Nihtat Corporation
- Focused on developing and operating clean energy alternatives.
- Operating in Beaufort Delta region & other areas of northern Canada.

Nihtat Corporation

- > Wholly owned by the Nihtat Gwich'in Council.
- Located in Inuvik, NWT.



PART 2 – UNDERSTANDING THE BEAUFORT DELTA CONTEXT

Population:

- Total population of region is 6,880
- 51% of population resides in Inuvik

Access:

 Four are accessible by road most of the year via Dempster Highway (Figure 1)

Power Generation:

- Each community has its own isolated power generation
- No transmission connection between communities
- Fossil fuels used for electricity, heating and transportation

Beaufort Delta Region & Population





PART 3: FINDING A ROLE IN RENEWABLE ENERGY DEVELOPMENT

GNWT partnership model limitations & barriers

- Offers debt financing & low risk return
- 2. Terms offered not attractive or acceptable
- 3. Model may be a barrier to Indigenous involvement in projects

Objectives for Indigenous Involvement:

- Find better & more effective ways to ensure Indigenous involvement in long lived & capital intensive renewables
- Active & Meaningful Role in Project Planning
- Benefits & involvement that extend over project life



Gaining initial footing...



....Stepping into a New Role...

Nihtat Energy Ltd was formed to take on, and solve, the challenges defined by Nihtat Corporation's early experience in project planning; and find opportunities to develop renewable energy projects in Beaufort Delta and other areas of the north that could achieve the following *Core Planning Objectives*:

1. Facilitate Development of Renewables

 Facilitate development of renewables that can displace fossil fuels for electricity, heating or transportation uses in remote communities.

2. Enhance Indigenous Participation

 Enhance Indigenous participation in utility project planning and implementation; including ensuring that long term benefits from energy projects also flow to local Indigenous communities.

3. Ensure Meaningful Role in Climate Action

• Ensure local Indigenous communities have a meaningful role to play in taking action to mitigate climate change impacts.

....Initial Inuvik Solar PV Successes.....

Inuvik Project Completed in 2019/20



- 165 kW AC Renewable Capacity Installed
- 164.5 tonne/yr reduction in GHG emissions

Mackenzie Hotel Inuvik

- 99 kW AC Renewable Capacity Installed
- 76.5 tonnes/yr reduction in GHG emissions



- 214 kW AC Renewable Capacity Installed
- 154 tonnes/yr reduction in GHG emissions

Key 2019 Inuvik Solar Project Outcomes

| | Cá | Renewable apacity Added | Ex Fu | pected Fossil Iel Displaced (Yr1) | Ex R | epected GHG's | |
|------------------------------------|-----------|------------------------------------|----------|---|----------------------|---------------------------------|--|
| Environment / Climate Change | | 478.2 kW AC | | 571.8 MWh/yr | | 395.0 tonnes/yr | |
| | Loc | Local Spending re: Construction | | Jobs During Construction | | Jobs During Operation | |
| Local Economic Impacts | \$263,350 | | 2-4 | | Up to 4 | | |
| | | Investment Benefits | | Capacity Development | | Other Benefits | |
| Other Social & Economic Impacts | ✓ | NEL Lease Payments | ✓ | NEL experience | ✓ | Local participation | |
| | ✓ | Homeowner bill savings | ✓ | Training | in climate action | in climate action | |
| | ✓ | Commercial bill savings | | | ~ | Homeowner energy literacy | |

...Planning to Improve Biomass Supply Chain Costs ...

Since 2018, NEL has worked to **optimize biomass supply chain** to Beaufort delta.

Initial assessments have focused on:

- 1. Optimization of existing trucking
- 2. Developing a source biomass supply in Yukon to reduce the trucking distance



...Current Biomass Actions and Assessments...

Optimized Biomass Delivery

- 20' sea containers for transport, storage & biomass boiler site supply of wood pellets
- B-Train Chassis trailer to enhance supply chain reliability and costing

NEL received Northern REACHE funding for the following pre-feasibility assessments :

- 1. Feasibility of developing a pellet mill in Yukon
- 2. Feasibility of developing a community-wide district Energy system in Inuvik

...Planning Challenges & Lessons Learned...

Experience to date highlights material risks in these types of initiatives....

.... A large utility/ developer can absorb these risks – but a small business entity/ remote community cannot without additional support

NEL Key Lessons Learned from 2019 Planning

Expect delays when developing projects

While construction was completed for all planned solar PV projects in Inuvik; each project experienced delays that pushed completion later into the summer than originally expected (or into 2020) and meant that revenues or savings were deferred.

Getting project agreements in place can take time and be costly

Finalizing agreements with clients (be they homeowners, commercial entities, utilities or governments) was the single largest source of delay to moving ahead with these projects. In some cases this has been a key source of added costs; while in others delays in obtaining agreements have resulted in reduced funding and lost opportunities.

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Anticipate that permitting will take longer than anticipated

Particularly for new projects or approaches that may be unfamiliar to the permitting agencies.



Making things work takes a committed team.

PART 4: RENEWABLE ELECTRICITY PATH FORWARD

| | Intermittent Renewable Capacity Allowed (kW) | Total Installed/ Planned Capacity (kW) | Capacity Available (kW) |
|----------------|---|---|----------------------------|
| Inuvik | 670 | 670 | 0 |
| Tuktoyaktuk | 96 | 66 | 30 |
| Fort McPherson | 79 | 5 | 74 |
| Aklavik | 73 | 76 | 0 |
| Ulukhaktok | 47 | 0 | 47 |
| Paulatuk | 33 | 38 | 0 |
| Sachs Harbour | 22 | 19 | 3 |
| Tsiigehtchic | 18 | 0 | 18 |

Path Forward....and Next Planning Focus....

- Allowed intermittent renewable capacity for isolated community grids is limited
- NEL's planning focus is finding ways to overcome this barrier to renewables development

....Finding solutions and overcoming existing barriers.....

Goal to find approaches that expand capacity limits on remote grids

Each concept takes a phased approach that would:

- Potentially expand total renewable electricity that can be developed
- ✓ Be applicable to other remote grids across NWT and Canada

Each concept would be developed in manner that provides for local involvement.

High Penetration Renewables Concepts Stage 1 Stage 2 **Development Concept** Phased Solar and Variable Initial PV Installation at **Aklavik Solar Expansion** Speed Diesel Generation (VSG) Aklavik Installation of PowerBridge in Aklavik Addition of 150 kW AC of equipment & additional Deployment of additional solar to solar PV capacity solar PV fully test the installed VSG technology. **Inuvik High Penetration** 1 MW AC Solar Farm in 3.5 MW Wind Project Near Renewable Concept Inuvik Inuvik Identify measures to support Install a 1 MW AC grid Install a 3.5 MW wind development of high penetration connected solar farm in project near Inuvik., with renewable projects Inuvik. battery. Microgrid concept at Inuvik **Initial Solar PV Array Microgrid Expansion** Satellite Site Facility (ISSF) (60 kW AC) 563 kW DC additional solar Solar PV array and microgrid Install 60 kW AC solar capacity; iron-flow battery; and two 180 kW diesel expansion to reduce GHG array. emissions and energy costs at generators, automated via a ISSF. microgrid controller.

PART 4: PLANNING TO ACHIEVE PROGRESS ON CLIMATE GOALS

| | Potential Earliest In Service | PV Solar Installed (kW AC) | MWh/yr Fossil Fuel Displaced (Year 1) | GHGs Reduced (Tonnes/yr) |
|--|-------------------------------------|----------------------------------|--|--------------------------------|
| Concept 1 - Staged Solar VSG Project | | | | |
| Phase 1 - Aklavik Solar PV Installation (150 kW) | 2021 | 150 | 164 | 114 |
| Phase 2 - Aklavik Solar Expansion (289 kW) | 2021 | 289 | 315 | 220 |
| Concept 2 - Inuvik High Penetration Renewables | | | | |
| 1 MW Solar Farm in Inuvik | 2021 | 1000 | 1525 | 958 |
| 3.5 MW WTG and ESS near Inuvik | 2022 | 3500 | 5703 | 3581 |
| Concept 3 - ISSF Microgrid | | | | |
| Phase 1 - Initial Solar PV Arrays (2x45 kW) | 2021 | 90 | 156 | 89.8 |
| Phase 2 - Microgrid Expansion (375 kW) | 2023 | 375 | 544.4 | 313 |

A Way Forward – Near Term Project Concepts

Each concept provides for meaningful, near term Indigenous involvement in taking action to meet climate change impacts:

- Increasing electricity generated from renewables
- Displacing fossil fuel use and GHG emissions
- Connecting clean power with places that need it;
- Modernize electricity systems; and
- Finding solutions working with Indigenous Peoples and remote communities

DETAILED REVIEW

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High Penetration Renewables Concepts

- Phased Solar and variable speed diesel generation (VSG) in Aklavik.
- 2 Inuvik High Penetration Renewable concept (solar, wind and energy storage system [ESS]).

Microgrid concept at Inuvik satellite site facility (ISSF).

Thank you

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